

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

November 17, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1145-18
SW/NE, SEC. 18, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0337
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

CWU 1145-18 B

RECEIVED

NOV 21 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT


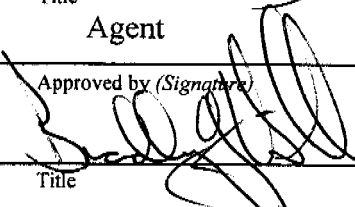
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (Include area code) (435)789-0790	8. Lease Name and Well No. CHAPITA WELLS UNIT 1145-18
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1797' FNL, 1902' FEL 639370X SW/NE 40.03845 At proposed prod. Zone 4433093Y -109.36643		9. API Well No. 43-047-37417
14. Distance in miles and direction from nearest town or post office* 21.8 MILES SOUTHEAST OF OURAY, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. 1797' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 2344	11. Sec., T., R., M., or Blk. and Survey or Area SEC. 18, T9S, R23E, S.L.B.&M.
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9325'	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4899.7 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	13. State UTAH
24. Attachments		17. Spacing Unit dedicated to this well
23. Estimated duration 45 DAYS		20. BLM/BIA Bond No. on file NM-2308

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date November 17, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 11-22-05
Title Office	ENVIRONMENTAL SCIENTIST III	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

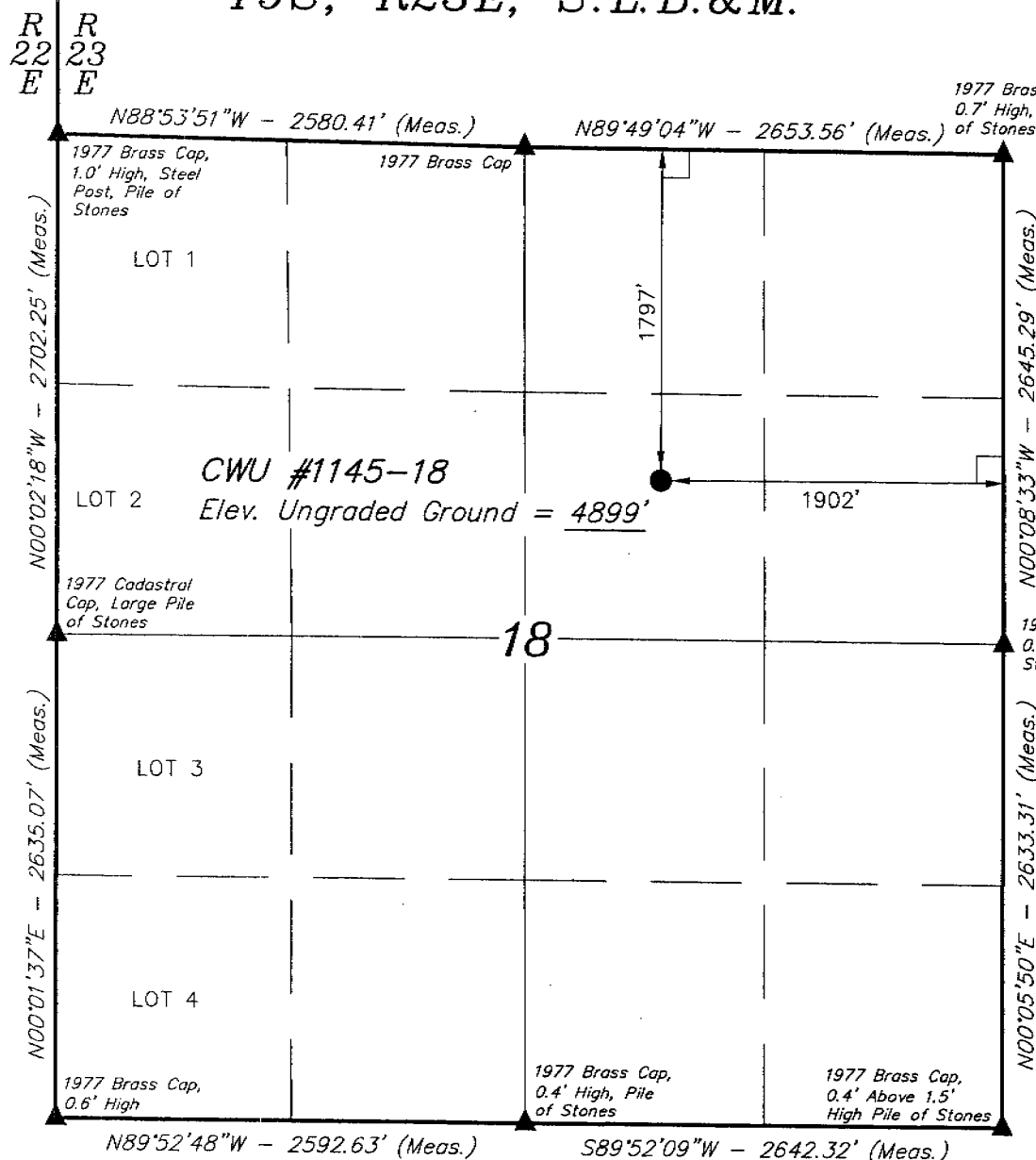
Federal Approval of this
Action is Necessary

RECEIVED
NOV 21 2005
DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #1145-18, located as shown in the SW 1/4 NE 1/4 of Section 18, T9S, R23E, S.L.B.&M. Uintah County, Utah.

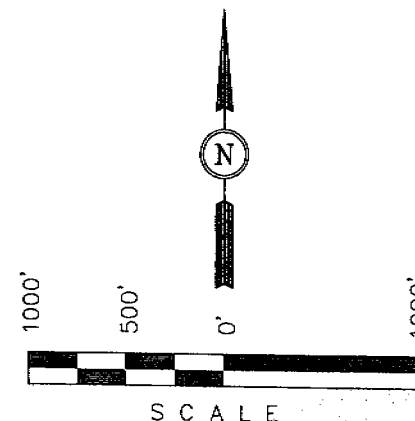


BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°02'18.03" (40.038342)
LONGITUDE = 109°22'01.27" (109.367019)
(NAD 27)
LATITUDE = 40°02'18.15" (40.038375)
LONGITUDE = 109°21'58.82" (109.366339)

SCALE 1" = 1000'	DATE SURVEYED: 09-09-05	DATE DRAWN: 09-22-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELL UNIT 1145-18
SW/NE, SEC. 18, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,754'
Wasatch	4,728'
North Horn	6,698'
Island	7,007'
KMV Price River	7,196'
KMV Price River Middle	7,858'
KMV Price River Lower	8,671'
Sego	9,122'

Estimated TD: **9,325' or 200'± below Sego top**

Anticipated BHP: 5,090 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

							<u>RATING FACTOR</u>		
	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>COLLAPSE /BURST/ TENSILE</u>		
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELL UNIT 1145-18
SW/NE, SEC. 18, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELL UNIT 1145-18
SW/NE, SEC. 18, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 130 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 890 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

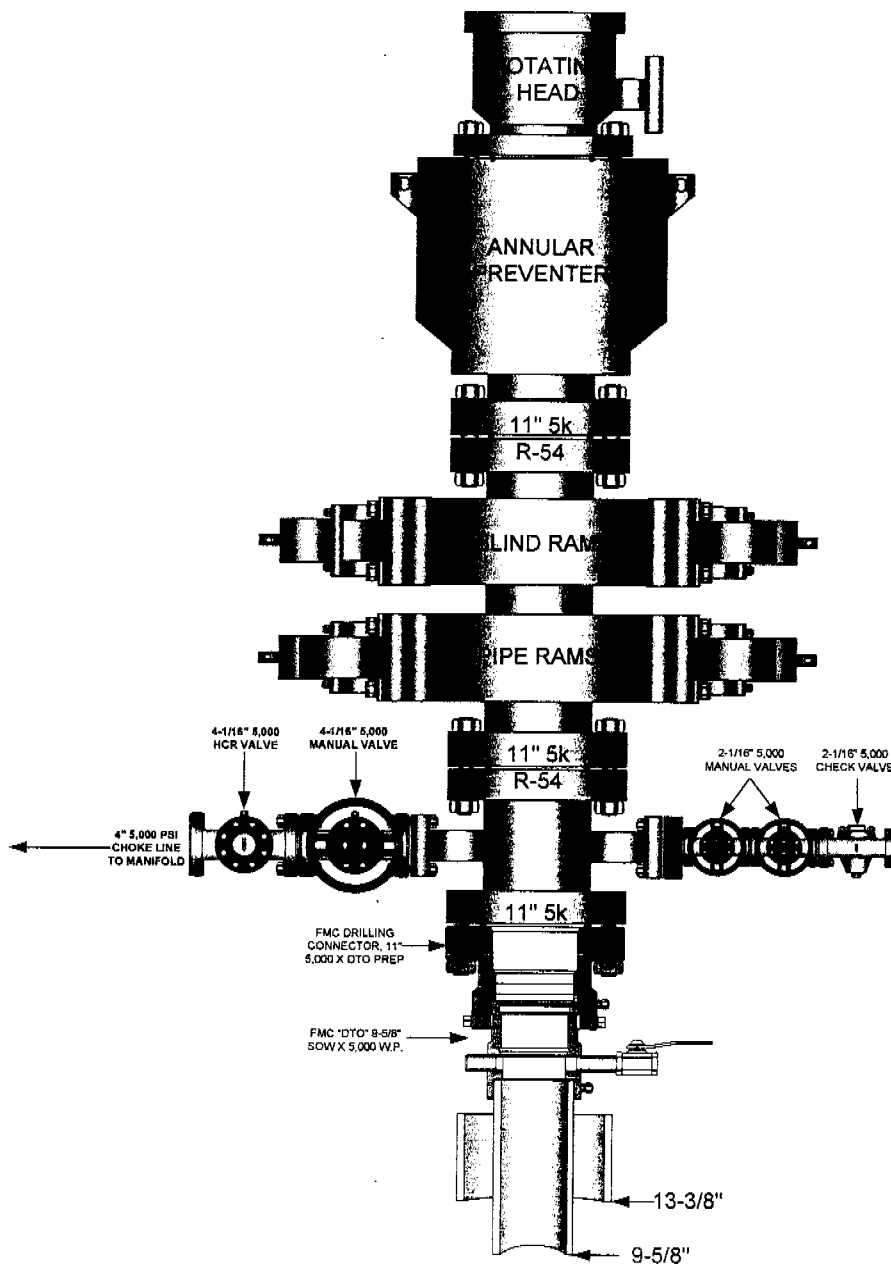
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

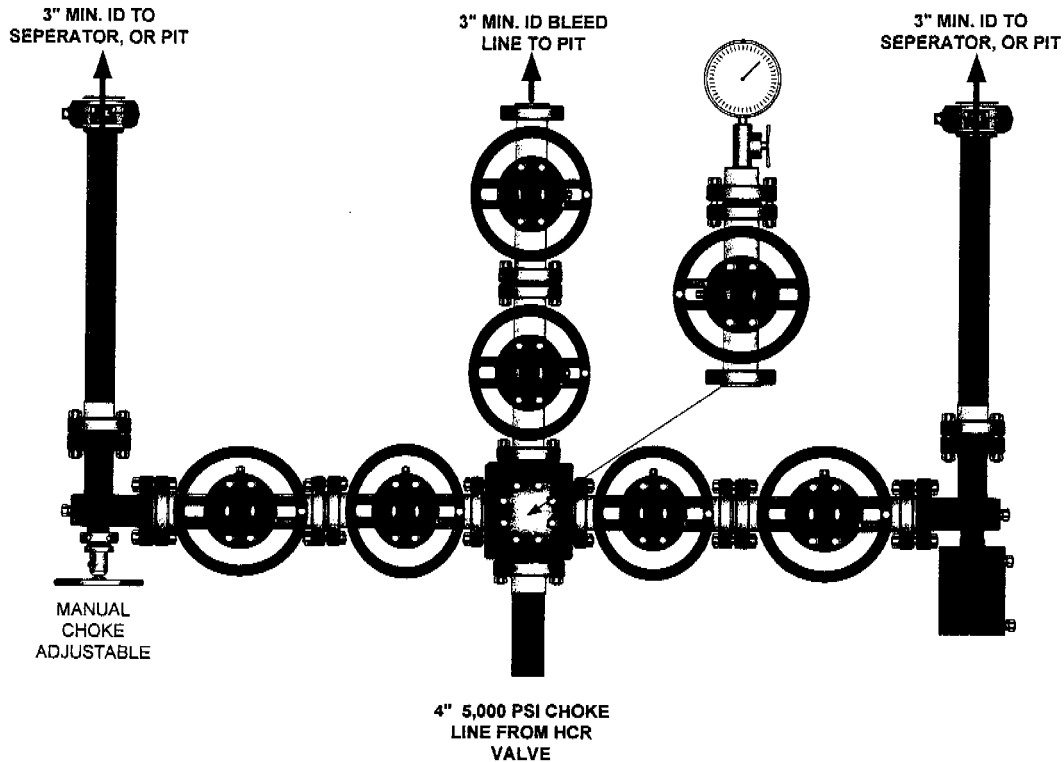
EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 1145-18</u>
Lease Number:	<u>U-0337</u>
Location:	<u>1797' FNL & 1902' FEL, SW/NE, Sec. 18,</u> <u>T9S, R23E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 21.8 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.3 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 3*

B. Producing wells - 7*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 2155' from proposed location to a point in the NE/NE of Section 18, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Hi-Crest Crested Wheatgrass – 9 pounds per acre
 - Kochia Prostrata – 3 pounds per acre.

The final abandonment seed mixture for this location is:

- Gardner Salt Bush – 4 pounds per acre
- Shad Scale – 3 pounds per acre
- Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the West side of the location. The flare pit will be located downwind of the prevailing wind direction on the Northwest side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil North of Corner #5. The stockpiled location topsoil will be stored Southwest of Corner #6, as well as from Corner #2 to Corner #4. Upon completion of construction, the stockpiled topsoil from the location will be

broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the North.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

X No construction or drilling activities shall be conducted between May 15 and June 20 due to Antelope Stipulations.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval

plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1145-18 Well, located in the SW/NE of Section 18, T9S, R23E, Uintah County, Utah; Lease #U-0337;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

Date

11-17-2005

Agent

Paul L. Smith

EOG RESOURCES, INC.
CWU #1145-18
SECTION 18, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 3.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 3.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #4M-17 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #5M-17 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY, THEN WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #1142-18 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN WESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 52.8 MILES.

EOG RESOURCES, INC.

CWU #1145-18

LOCATED IN UINTAH COUNTY, UTAH
SECTION 18, T9S, R23E, S.L.B.&M.

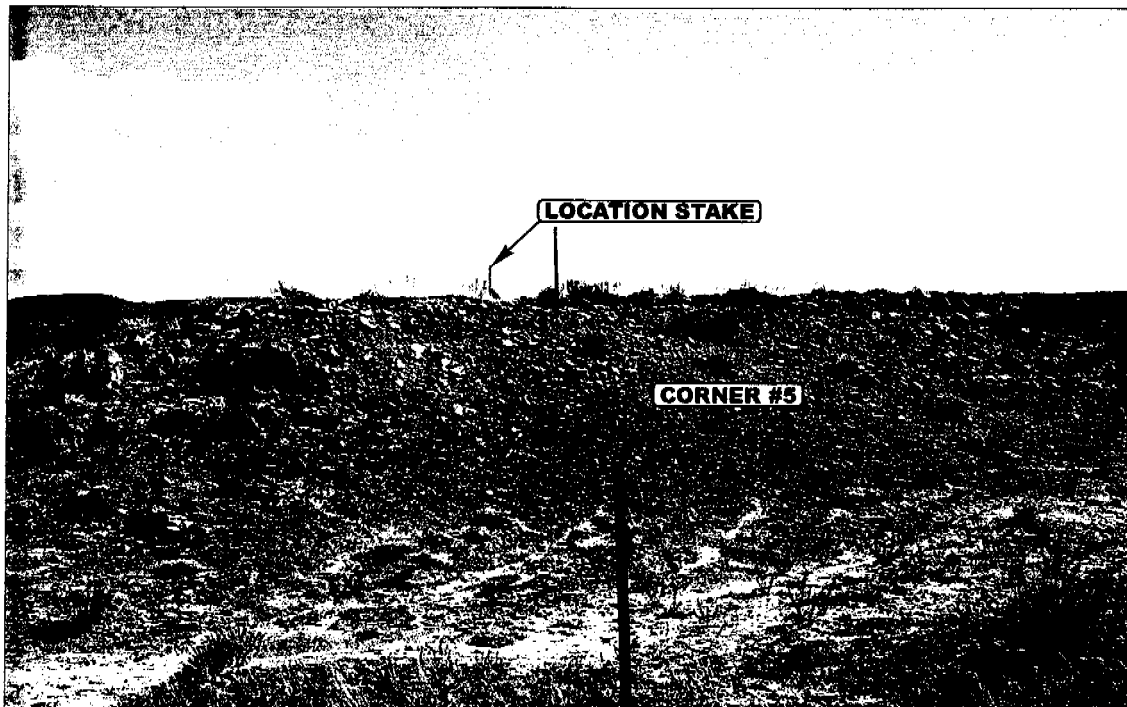


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

09 14 05
MONTH DAY YEAR

PHOTO

TAKEN BY: T.B.

DRAWN BY: S.L.

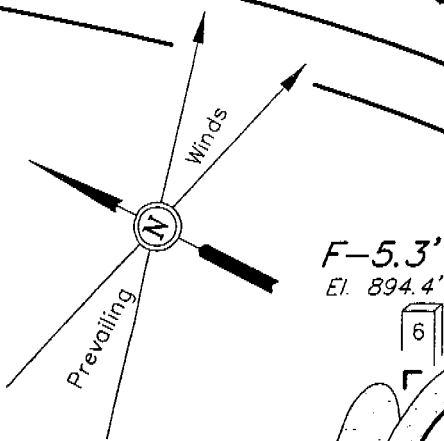
REVISED: 00-00-00

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR

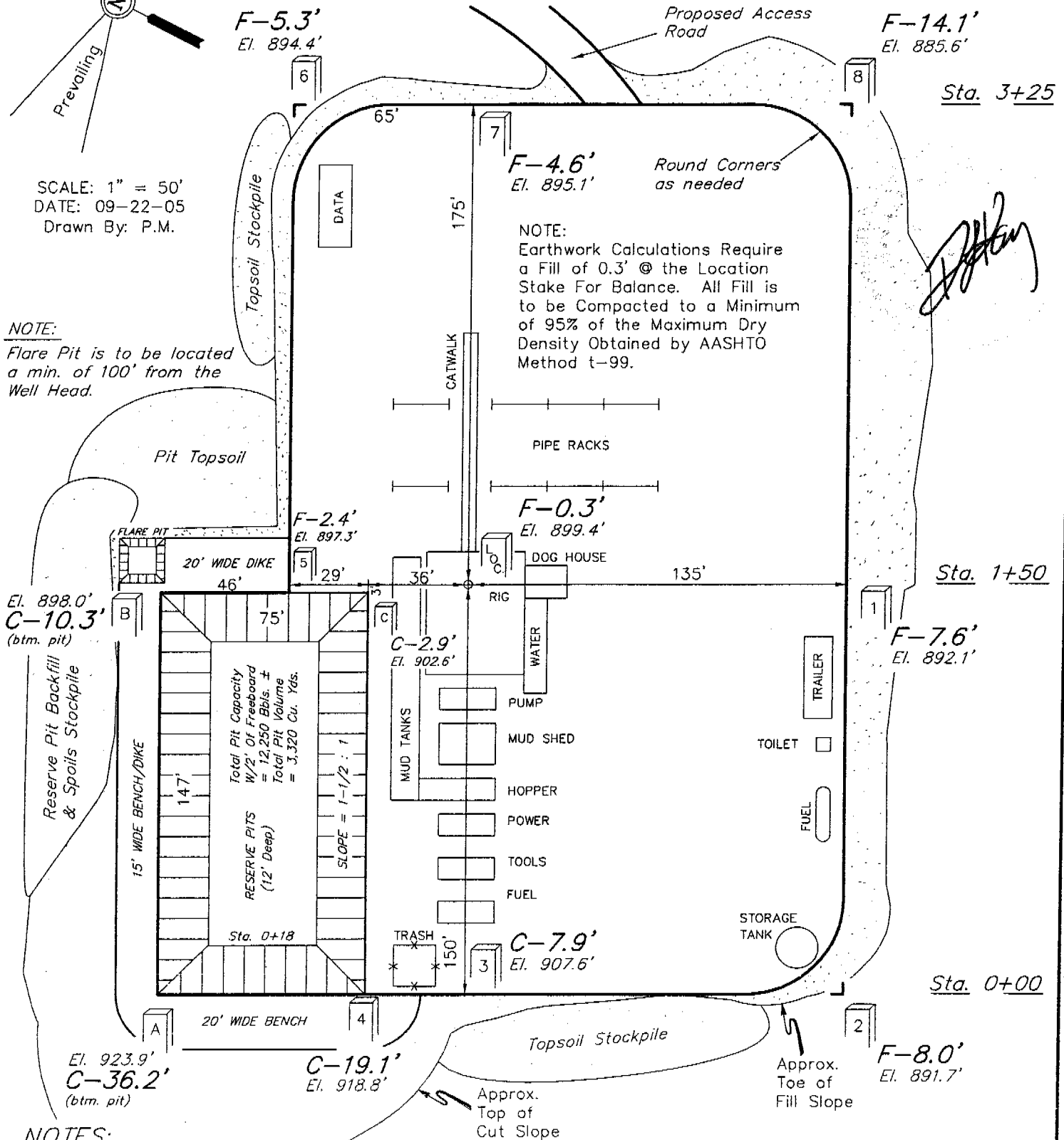
CWU #1145-18
SECTION 18, T9S, R23E, S.L.B.&M.
1797' FNL 1902' FEL



SCALE: 1" = 50'
DATE: 09-22-05
Drawn By: P.M.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4899.4'

FINISHED GRADE ELEV. AT LOC. STAKE = 4899.7'

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

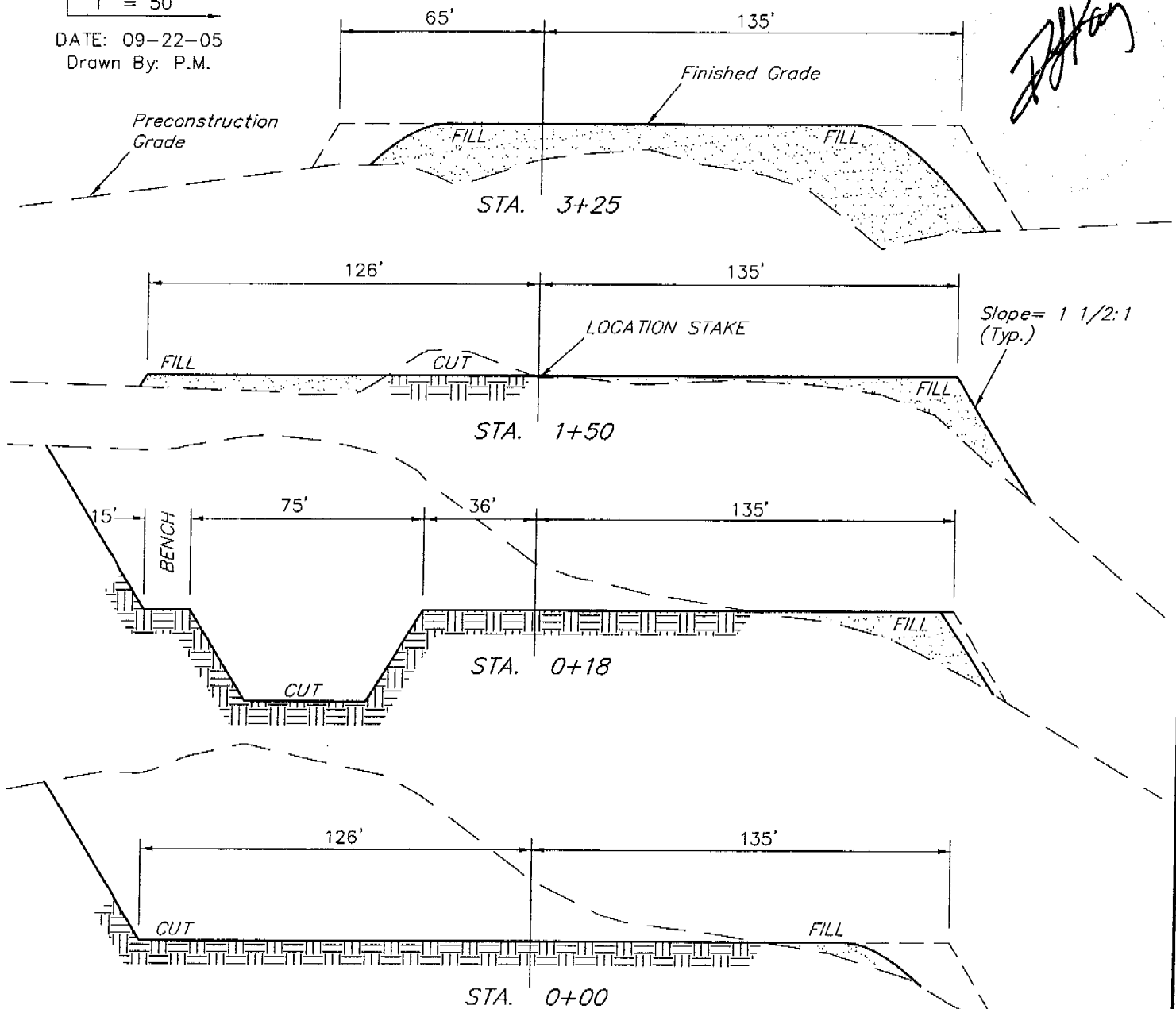
CWU #1145-18

SECTION 18, T9S, R23E, S.L.B.&M.

1797' FNL 1902' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 09-22-05
Drawn By: P.M.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

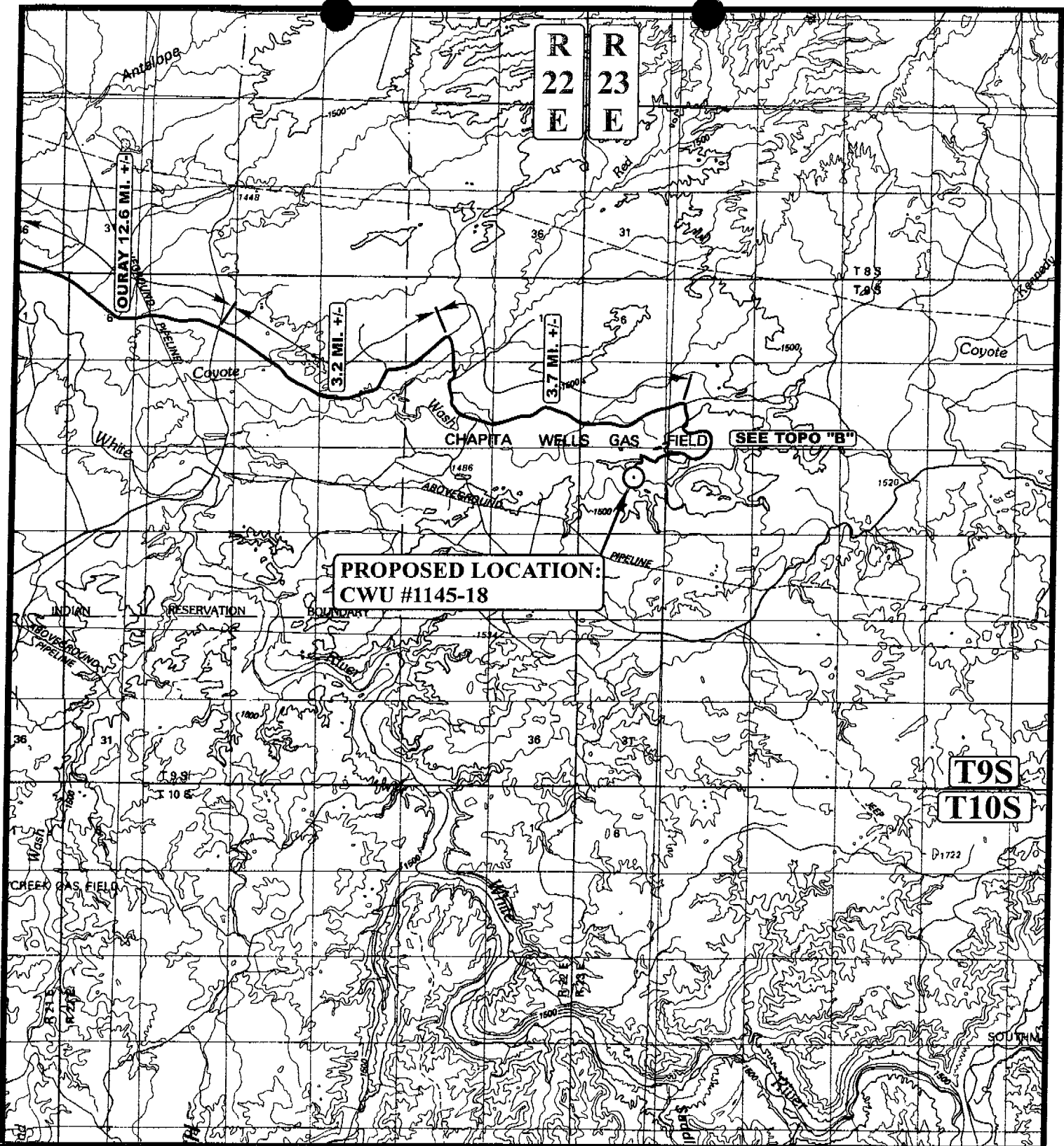
APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,890 Cu. Yds.
Remaining Location = 14,110 Cu. Yds.

TOTAL CUT = 16,000 CU.YDS.
FILL = 12,450 CU.YDS.

EXCESS MATERIAL = 3,550 Cu. Yds.
Topsoil & Pit Backfill = 3,550 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

N

EOG RESOURCES, INC.

CWU #1145-18

SECTION 18, T9S, R23E, S.L.B.&M.

1797' FNL 1902' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

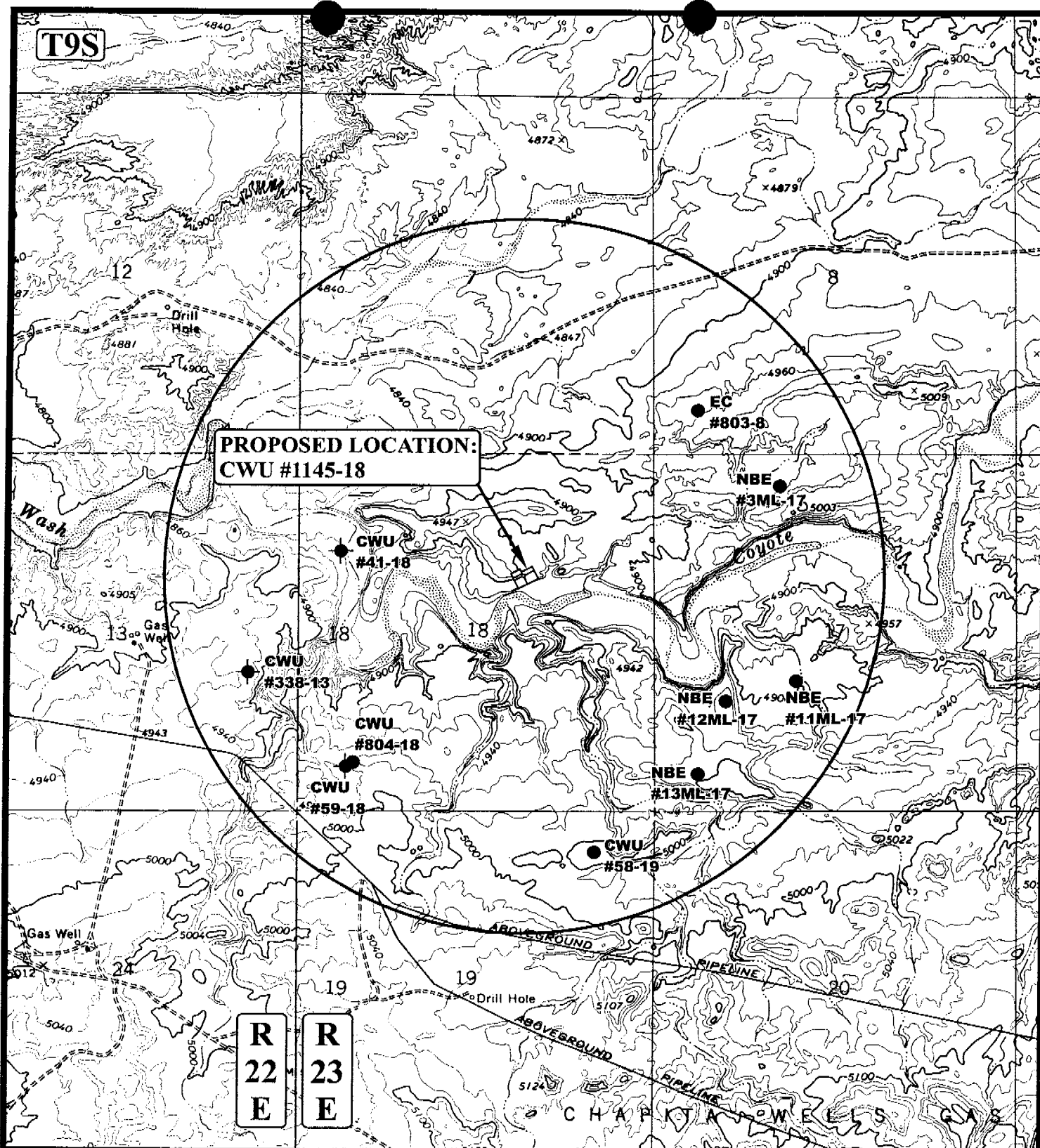
09 14 05
 MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: S.L.

REVISED: 00-00-00





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

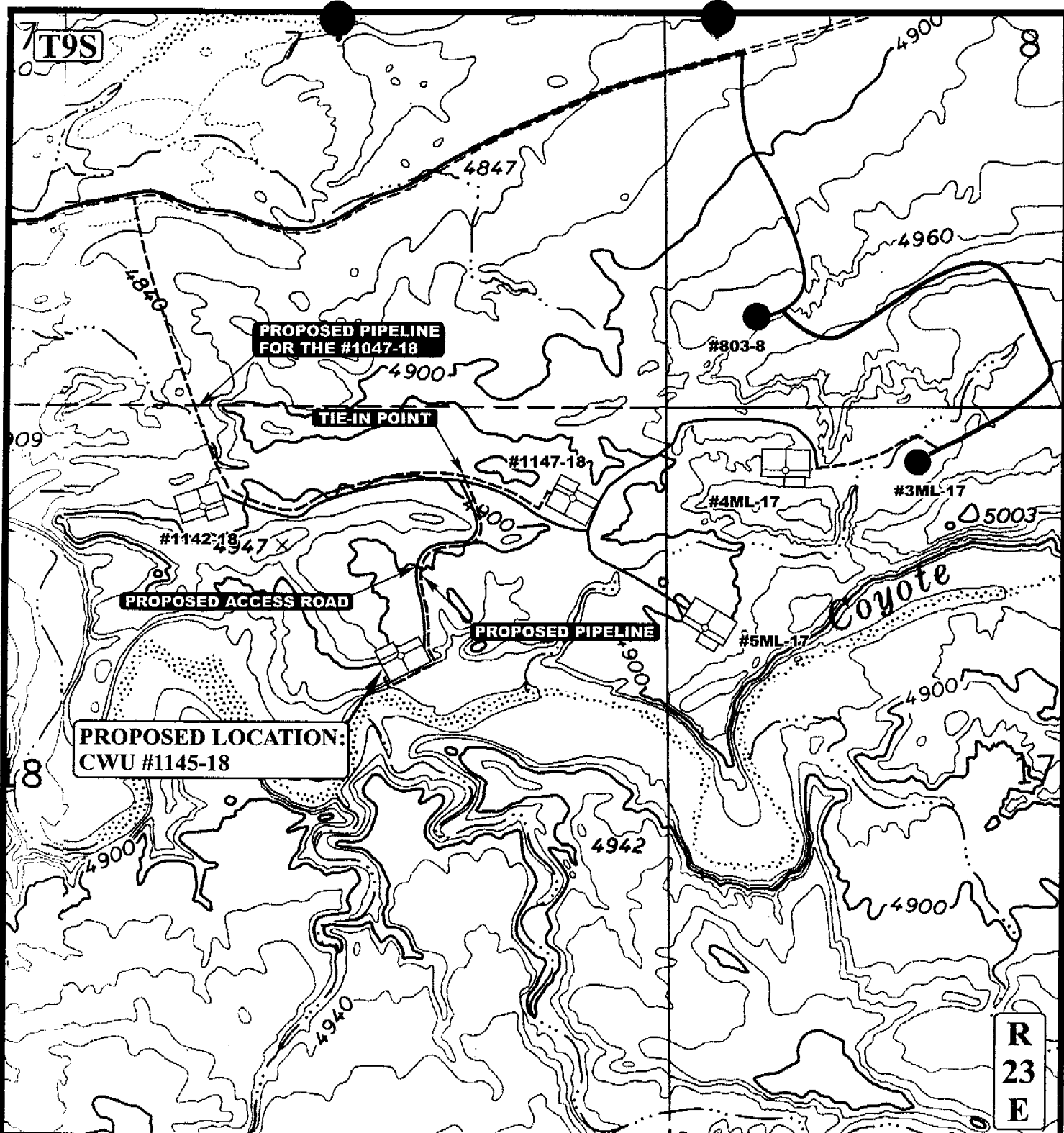
CWU #1145-18
SECTION 18, T9S, R23E, S.L.B.&M.
1797' FNL 1902' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **09 14 05**
MAP **MONTH DAY YEAR**
SCALE: 1" = 2000' **DRAWN BY: S.L.** **REVISED: 00-00-00**





APPROXIMATE TOTAL PIPELINE DISTANCE = 2,155' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

CWU #1145-18
SECTION 18, T9S, R23E, S.L.B.&M.
1797' FNL 1902' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

09 14 05
MONTH DAY YEAR

SCALE: 1" = 1000'

DRAWN BY: S.L.

REVISED: 00-00-00

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/21/2005

API NO. ASSIGNED: 43-047-37417

WELL NAME: CWU 1145-18

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWNE 18 090S 230E

SURFACE: 1797 FNL 1902 FEL

BOTTOM: 1797 FNL 1902 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0337

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.03845

LONGITUDE: -109.3664

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

 R649-2-3.

Unit CHAPITA WELLS

 R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

 R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 1798

Eff Date: 8-16-1999

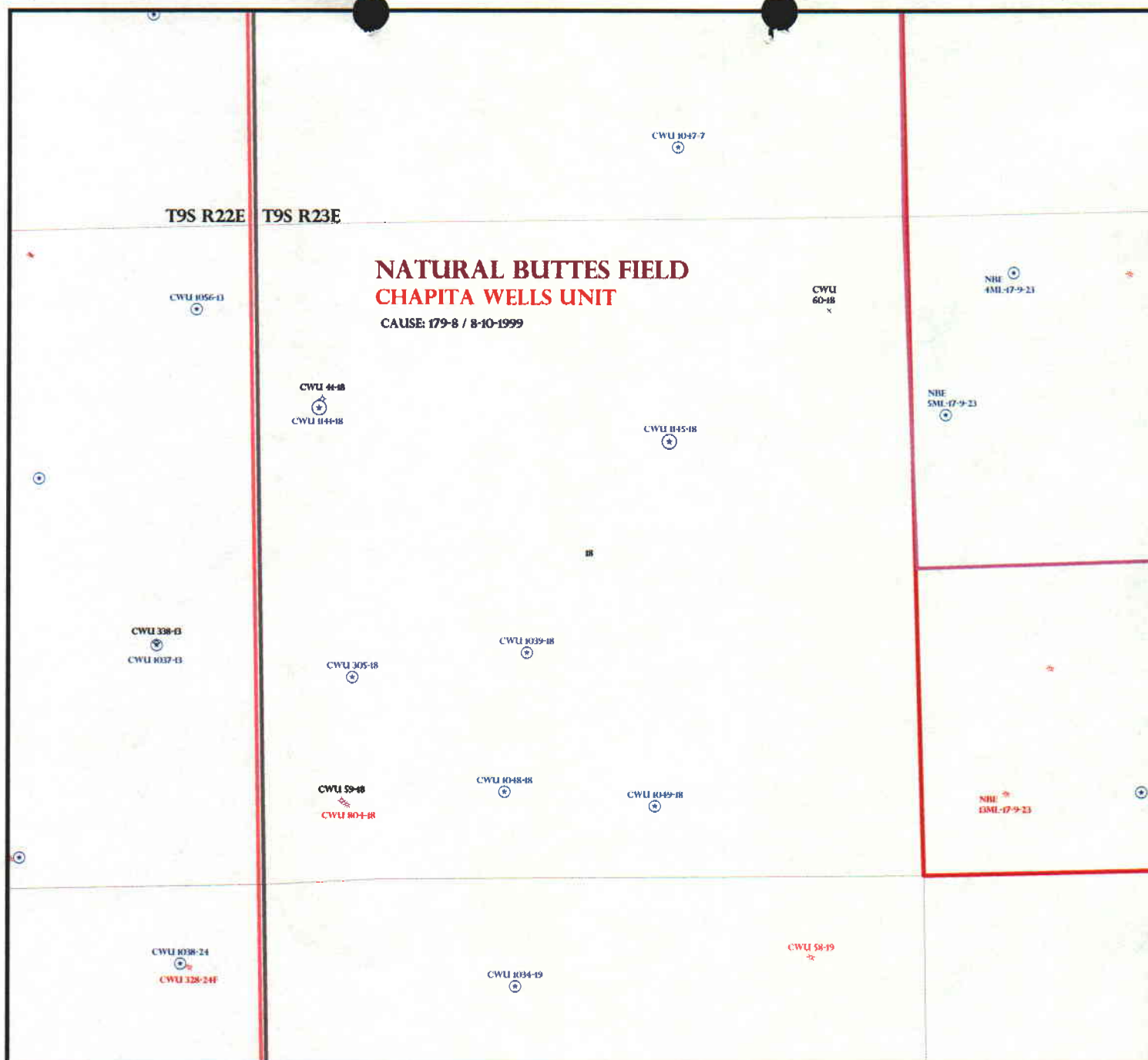
Siting: Suspension General Siting

 R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1. See attached



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 18 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

Field Status

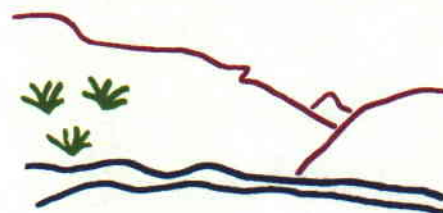
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 21-NOVEMBER-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

November 21, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ North Horn)

43-047-37415 CWU 695-32 Sec 32 T09S R23E 1971 FNL 1612 FEL

(Proposed PZ Price River)

43-047-37416 CWU 1141-18 Sec 18 T09S R23E 1455 FNL 0522 FWL

43-047-37417 CWU 1145-18 Sec 18 T09S R23E 1797 FNL 1902 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:11-21-05



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

November 22, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1145-18 Well, 1797' FNL, 1902' FEL, SW NE, Sec. 18,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37417.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1145-18
API Number: 43-047-37417
Lease: U-0337

Location: SW NE Sec. 18 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

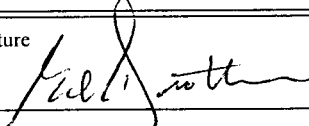
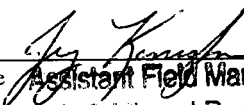
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0337
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1145-18
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-3707
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1797' FNL, 1902' FEL SW/NE At proposed prod. Zone		10. Field and Pool, or Exploratory NATURAL BUTTES
11. Sec., T., R., M., or Blk. and Survey or Area SEC. 18, T9S, R23E, S.L.B.&M.		12. County or Parish UINTAH
13. State UTAH		14. Distance in miles and direction from nearest town or post office* 19.7 MILES SOUTHEAST OF OURAY, UTAH
15. Distance from proposed* location to nearest property or lease line, ft. 1797' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 2344	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9325'	20. BLM/BIA Bond No. on file NM-2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4899.7 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	23. Esti mated duration 45 DAYS
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date November 17, 2005
Title Agent	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY	
Approved by (Signature) 	Name (Printed/Typed) JERRY KENCORA	Date 9-15-2006
Title Assistant Field Manager Lands & Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED

SEP 25 2006

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED NOTICE OF APPROVAL



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: CWU 1145-18
API No: 43-047-37417

Location: SWNW, Sec. 18, T9S, R23E
Lease No: UTU-0337
Agreement: Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Roger Hall	Office: 435-781-4470	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Nathaniel West	Office: 435-781-4447	
Natural Resource Specialist:	Chris Carusona	Office: 435-781-4441	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|--|
| Location Construction
(Notify Paul Buhler) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - a. 9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.
2. The buried pipeline exception request has been received. It has been determined that the pipeline route has bedrock exposed at the surface. The exception is granted for a surface pipeline.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

None

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30

days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (1/4, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than

Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production

15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH,
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 789-0790

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1797 FNL 1902 FEL 40.038342 LAT 109.367019 LON

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 18 9S 23E S.L.B. & M

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-0337

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:
CHAPITA WELLS UNIT 1145-18

9. API NUMBER:
43-047-37417

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 11-22-06
By: [Signature]

COPY SENT TO OPERATOR
Date: 11-30-06
Initials: RM

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Sr. Regulatory Assistant

SIGNATURE [Signature]

DATE 11/15/2006

(This space for State use only)

RECEIVED

NOV 21 2006

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37417
Well Name: CHAPITA WELLS UNIT 1145-18
Location: 1797 FNL 1902 FEL (SWNE), SECTION 18, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 11/22/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒


Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

11/15/2006

Date

Title: SR. REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

NOV 21 2006

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1145-18

Api No: 43-047-37417 Lease Type: FEDERAL

Section 18 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # BUCKET

SPUDDED:

Date 12/28/06

Time 12:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY

Telephone # (435) 828-1720

Date 12/28/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37417	CHAPITA WELLS UNIT 1145-18		SWNE	18	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15864	12/28/2006		1/11/07		
Comments: <u>PRRV = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38654	HOSS 14-31		NWNE	31	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	10960	12/28/2006		1/11/07		
Comments: <u>PRRV = MVRD = WSMVM</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36266	CHAPITA WELLS UNIT 998-22		NWNW	22	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>AB</u>	99999	13650	12/27/2006		1/11/07		
Comments: <u>PRRV = MVRD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Sr. Regulatory Assistant

Title

12/28/2006

Date

RECEIVED

DEC 28 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
1060 East Highway 40, Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1797' FNL & 1902' FEL (SW/NE)
Sec. 18-T9S-R23E 40.038342 LAT 109.367019 LON**

5. Lease Serial No.

U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1145-18

9. API Well No.

43-047-37417

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud 12/28/2006.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Sr. Regulatory Assistant**

Signature

Date

12/28/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 04 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0337
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 1060 East Highway 40, Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1797' FNL & 1902' FEL (SW/NE) Sec. 18-T9S-R23E 40.038342 LAT 109.367019 LON		8. Well Name and No. Chapita Wells Unit 1145-18
		9. API Well No. 43-047-37417
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Utah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

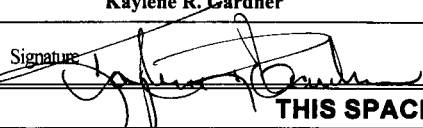
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kaylene R. Gardner		Title Sr. Regulatory Assistant
Signature 		Date 12/28/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 04 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1797' FNL & 1902' FEL (SW/NE)
Sec. 18-T9S-R23E 40.038342 LAT 109.367019 LON

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1145-18

9. API Well No.
43-047-37417

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 4/18/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date

04/26/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APR 27 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 04-26-2007

Well Name	CWU 1145-18	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-37417	Well Class	ISA
County, State	UINTAH, UT	Spud Date	02-23-2007	Class Date	04-18-2007
Tax Credit	N	TVD / MD	9,325/ 9,325	Property #	057846
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,916/ 4,900				
Location	Section 18, T9S, R23E, SWNE, 1797 FNL & 1902 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No		303697		AFE Total		DHC / CWC																	
Rig Contr		SST		Rig Name		SST #2		Start Date		12-08-2005		Release Date		03-03-2007									
12-08-2005		Reported By																					
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTd : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA
			1797' FNL & 1902' FEL (SW/NE)
			SECTION 18, T9S, R23E
			UINTAH COUNTY, UTAH

LAT 40.038375, LONG 109.366339

RIG: SST #2

OBJECTIVE: 9325' TD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: U-0337

ELEVATION: 4899.4' NAT GL, 4899.7' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4900'), 4916' KB (16')

EOG WI 50%, NRI 43.5%

12-06-2006	Reported By	TERRY CSERE
-------------------	--------------------	-------------

Daily Costs: Drilling	Completion	\$0	Daily Total
------------------------------	-------------------	-----	--------------------

Cum Costs: Drilling				Completion		\$0		Well Total			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	START LOCATION.								
12-07-2006		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling				Completion		\$0		Well Total			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION IS 10% COMPLETE.								
12-08-2006		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling				Completion		\$0		Well Total			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION IS 15% COMPLETE.								
12-11-2006		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling				Completion		\$0		Well Total			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION IS 20% COMPLETE.								
12-12-2006		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling				Completion		\$0		Well Total			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION 25% COMPLETE.								
12-13-2006		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	

Cum Costs: Drilling				Completion	\$0	Well Total					
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :				PBTD : 0.0		Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION IS 30% COMPLETE.								
12-14-2006		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling				Completion		\$0		Well Total			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :				PBTD : 0.0		Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION 40% COMPLETE.								
12-15-2006		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling				Completion		\$0		Well Total			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :				PBTD : 0.0		Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	DRILLING PIT & LOCATION.								
12-18-2006		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling				Completion		\$0		Well Total			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :				PBTD : 0.0		Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	DRILLING PIT AND LOCATION.								
12-19-2006		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling				Completion		\$0		Well Total			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :				PBTD : 0.0		Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	PUSHING OUT PIT.								
12-20-2006		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	

Cum Costs: Drilling				Completion		\$0		Well Total			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	PUSHING OUT PIT.								
12-21-2006		Reported By		TERRY CSERE							
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling				Completion		\$0		Well Total			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	PUSHING OUT PIT.								
12-22-2006		Reported By		TERRY CSERE							
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling				Completion		\$0		Well Total			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	PUSHING OUT PIT.								
12-27-2006		Reported By		TERRY CSERE							
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling				Completion		\$0		Well Total			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION COMPLETE.								
12-29-2006		Reported By		TERRY CSERE							
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling				Completion		\$0		Well Total			
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :		PKR Depth : 0.0			
Activity at Report Time: WO AIR RIG											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 12/28/2006 @ 12:30 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 12/28/2006 @ 11:15 AM.								
01-11-2007		Reported By		JERRY BARNES							

DailyCosts: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD 2,417 TVD 2,417 Progress 0 Days 0 MW 0.0 Visc 0.0			
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S AIR RIG #5 ON 1/4/2007. DRILLED 12-1/4" HOLE TO 2430' GL. ENCOUNTERED WATER AT 1900'. RAN 60 JTS (2401') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2417' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO BILL'S #5 AIR RIG. NOTE: WELL CIRCULATED.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 170 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 250 SX (140 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (40 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/179 BBLS FRESH WATER. BUMPED PLUG W/1100# @ 10:31 PM, 1/6/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 50 BBLS INTO LEAD CEMENT. CIRCULATED 10 BBLS LEAD CEMENT TO PIT. CEMENT FELL BACK AT SURFACE WHEN PLUG BUMPED.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/3% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED ± 15 BBLS LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 1 HR.

TOP JOB #2: MIXED & PUMPED 150 SX (30 BBLS) OF PREMIUM CEMENT W/3% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HAD RETURNS. HOLE FILLED & STAYED FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2265', 1 1/2 DEG. TAGGED AT 2282'.

DALL COOK NOTIFIED DONNA KENNY W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 1/6/2007 @ 6:00 PM.

02-19-2007 Reported By JESSE TATMAN

DailyCosts: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD 2,417 TVD 2,417 Progress 0 Days 0 MW 0.0 Visc 0.0			
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: RIG DOWN

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIG DOWN. CLEAN RIG & MOVE CAMPS TO CWU 1145-18.
18:00	06:00	12.0	WAIT ON DAYLIGHT.

SAFETY MEETING: RIGGING DOWN

MOVING 1 MILE TO CWU 1145-18
 TRUCKS ON 2/19/2007
 ESTIMATED PRESSURE TEST ON 2/21/2007
 ESTIMATED SPUD ON 2/22/2007
 FULL CREWS
 NO ACCIDENTS
 WORKED 12 HANDS 10 HOURS

02-20-2007 Reported By JESSE TATMAN

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD 2,417 TVD 2,417 Progress 0 Days 0 MW 0.0 Visc 0.0			
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: MOVE RIG

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIG DOWN & MOVE RIG. SET BOP ON CWU 1145-18.
18:00	06:00	12.0	WAIT ON DAYLIGHT.

SAFETY MEETING: MOVING RIG
 FULL CREWS
 NO ACCIDENTS
 12 HANDS WORKED 11 HOURS MOVING RIG
 ESTIMATED PRESSURE TEST ON 2/21/2007
 ESTIMATED SPUD 2/22/2007

02-21-2007 Reported By JESSE TATMAN

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total
MD 2,417 TVD 2,417 Progress 0 Days 0 MW 0.0 Visc 0.0			
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: MOVING RIG

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MOVE RIG. RIG UP SET SUB & DERRICK.
18:00	06:00	12.0	WAIT ON DAYLIGHT.

SAFETY MEETING: MOVING RIG
 FULL CREWS
 NO ACCIDENTS
 ESTIMATED PRESSURE TEST 02/22/2007
 ESTIMATED SPUD 02/23/2007
 12 HANDS WORKED 11 HOURS MOVING RIG

02-22-2007 Reported By JESSE TATMAN

Daily Costs: Drilling	Completion	\$0	Daily Total
Cum Costs: Drilling	Completion	\$0	Well Total

MD 2,417 TVD 2,417 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG UP

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIG UP 100% OF RIG SET IN. TRUCKS RELEASED @ 14:00 HRS, 2/21/2007.
18:00	06:00	12.0	RIG IDLE.

SAFETY MEETING: MOVING RIG
 FULL CREWS
 NO ACCIDENTS
 ESTIMATED PRESSURE TEST 2/23/2007
 ESTIMATED SPUD 2/23/2007
 12 HANDS WORKED 11 HOURS MOVING RIG

02-23-2007 Reported By JESSE TATMAN

DailyCosts: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion \$0 Well Total

MD 2,417 TVD 2,417 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PU DRILL STRING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	RIG UP.
15:00	17:00	2.0	NIPPLE UP BOP. RIG ON DAYWORK @ 15:00 HRS, 2/22/2007.
17:00	02:00	9.0	PRESSURE TEST BOP AS FOLLOWS: PIPE RAMS, BLIND RAMS, CHOKE, CHOKE LINE, KILL LINE, UPPER KELLY, LOWER KELLY, FLOOR VALVE & DART VALVE 250 PSI LOW & 5000 PSI HIGH. TEST ANNULAR TO 250 PSI LOW & 2500 PSI HIGH. TEST SUPER CHOKE TO 1000 PSI. TEST CASING TO 500 PSI FOR 30 MIN.
02:00	03:00	1.0	HOLD SAFETY MEETING. RIG UP LAYDOWN MACHINE.
03:00	06:00	3.0	PICK UP DRILL STRING.

SAFETY MEETING: RIGGING UP/PICKING UP DRILL STRING
 TEMP 36 DEG
 FULL CREWS
 NO ACCIDENTS
 FUEL 56", 6148 GALS
 CROWN-O-MATIC OK

02-24-2007 Reported By JESSE TATMAN

DailyCosts: Drilling Completion \$0 Daily Total
 Cum Costs: Drilling Completion \$0 Well Total

MD 4,790 TVD 4,790 Progress 2,363 Days 1 MW 8.5 Visc 27.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	PICK UP DRILL STRING.
07:00	08:00	1.0	RIG DOWN LAYDOWN MACHINE.
08:00	08:30	0.5	INSTALL ROTATING HEAD RUBBER.

08:30	08:45	0.25	PRESSURE TEST SURFACE EQUIPMENT.
08:45	10:00	1.25	DRILL CEMENT/FLOAT EQUIPMENT TO 2427'.
10:00	10:30	0.5	RUN FIT TEST @ 2427' WITH 8.3 PPG MUD & 400 PSI, 11.4 PPG EMW.
10:30	18:30	8.0	DRILL ROTATE 2427' - 3447', 14-18K WOB, 55/67 RPM, 120 SPM, 420 GPM, 300-550 PSI DIFF, 128 FPH.
18:30	19:00	0.5	SURVEY @ 3372', 2.75 DEG.
19:00	02:15	7.25	DRILL ROTATE 3447' - 4459', 16-18K WOB, 55/67 RPM, 120 SPM, 420 GPM, 300-550 PSI DIFF, 140 FPH.
02:15	02:45	0.5	SURVEY @ 4379', 2. DEG.
02:45	06:00	3.25	DRILL ROTATE 4459' - 4790', 16-18K WOB, 55/67 RPM, 120 SPM, 420 GPM, 300-500 PSI DIFF, 102 FPH.

TEMP 14 DEG

SAFETY MEETING ON PICKING UP PIPE & MAKING CONNECTION

FULL CREWS

NO ACCIDENTS

FUEL 46.5", 4874 GAL

BG GAS 300U, CONN GAS 1023U

MUD WT 9.8 PPG & 40 VIS

NOTIFIED MICHAEL LEE W/VERNAL BLM OF SPUD ON 2/21/2007 @ 16:30 HOURS.

NOTIFIED CAROL DANIELS W/STATE OF UTAH OF SPUD ON 2/21/2007 @ 16:35 HOURS.

06:00 18.0 SPUD 7 7/8" HOLE AT 10:30 HRS, 2/23/07.

02-25-2007 Reported By JESSE TATMAN

Daily Costs: Drilling		Completion	\$0	Daily Total	
Cum Costs: Drilling		Completion	\$0	Well Total	
MD	6.425	TVD	6.425	Progress	1.635
Days	2	MW	9.9	Visc	40.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL ROTATE 4790' - 5589', 16-18K WOB, 55/67 RPM, 120 SPM, 420 GPM, 300-500 PSI DIFF, 73 FPH.
17:00	17:30	0.5	SERVICE RIG. CHECK CROWN-O-MATIC.
17:30	06:00	12.5	DRILL ROTATE 5589' - 6425', 16-18K WOB, 55/67 RPM, 120 SPM, 420 GPM, 300-500 PSI DIFF, 67 FPH.

TEMP 26 DEG

FULL CREWS

NO ACCIDENTS

SAFETY MEETING: CHANGING TONG DIES/HOUSE KEEPING

FUEL 34.5", 3282 GAL

BG GAS 54U, CONN GAS 1692U

MUD WT 10.1 PPG & 38 VIS

02-26-2007 Reported By JESSE TATMAN

Daily Costs: Drilling		Completion	\$0	Daily Total	
Cum Costs: Drilling		Completion	\$0	Well Total	

MD 7,230 TVD 7,230 Progress 805 Days 3 MW 10.1 Visc 38.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL ROTATE 6425' - 6564', 16-20K WOB, 55/67 RPM, 120 SPM, 420 GPM, 200-350 PSI DIFF, 40 FPH.
09:30	10:00	0.5	SERVICE RIG CHANGE OUT GASKET IN STAND PIPE. RIG BLACKED OUT 2 TIMES WHILE TAKING RIG SERVICE. AFTER SECOND BLACK OUT WE COULD NOT GET DRAWWORKS SCR TO COME BACK ON LINE.
10:00	14:00	4.0	CIRCULATE AT REDUCED PUMP RATE. WAITING ON POWER TONGS FROM CALIBER TO TURN STRING & WAIT ON SST ELECTRICIAN TO GET TO RIG FROM RIFLE CO.
14:00	14:30	0.5	RIG UP CALIBER POWER TONGS.
14:30	15:30	1.0	CIRCULATE AT REDUCED PUMP RATE & ROTATE DRILL STRING WITH CALIBER POWER TONGS @ 10 RPM.
15:30	16:00	0.5	ROTATE DRILL STRING WITH POWER TONGS @ 10 RPM. SST ELECTRICIAN ON LOCATION @ 15:30 HOURS REPAIR BAD WIRE IN SCR PANEL.
16:00	06:00	14.0	DRILL ROTATE 6564' - 7230', 16-20K WOB, 55/67 RPM, 120 SPM, 420 GPM, 200-350 PSI DIFF, 48 FPH.

SAFETY MEETING: PICKING UP PIPE/SNUB LINES/MIXING CAUSTIC

TEMP 25 DEG

FULL CREWS

NO ACCIDENTS

FUEL 59", 6944 GALS

CROWN-O-MATIC OK

BG GAS 200U, CONN GAS 293U

MUD WT 10.2 & VIS 38

02-27-2007 Reported By JESSE TATMAN

Daily Costs: Drilling Completion \$0 Daily Total

Cum Costs: Drilling Completion \$0 Well Total

MD 7,805 TVD 7,805 Progress 575 Days 4 MW 10.2 Visc 38.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL ROTATE 7230' - 7266', 16-20K WOB, 55/67 RPM, 120 SPM, 420 GPM, 200-300 PSI DIFF, 24 FPH.
07:30	08:30	1.0	PUMP PILL, DROP SURVEY & PREPARE RIG FOR BIT TRIP.
08:30	13:00	4.5	TRIP OUT OF HOLE FOR BIT #2.
13:00	13:30	0.5	LAYDOWN ROLLER REAMERS & CHANGE OUT BIT.
13:30	17:30	4.0	TRIP IN HOLE WITH BIT #2.
17:30	18:00	0.5	WASH & REAM 75' TO BOTTOM.
18:00	06:00	12.0	DRILL ROTATE 7266' - 7805', 16-18K WOB, 55/67 RPM, 120 SPM, 420 GPM, 100-200 PSI DIFF, 45 FPH.

TEMP 30 DEG

SAFETY MEETING: TRIPPING/FIRST DAY BACK

FULL CREWS

NO ACCIDENTS

CROWN-O-MATIC OK

FUEL 47", 4941 GALS

BG GAS 650U, CONN GAS 798U, TRIP GAS 1710U
MUD WT 10.5 PPG & 37 VIS

02-28-2007 Reported By JESSE TATMAN

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	8,660	TVD	8,660	Progress	855
				Days	5
				MW	10.5
				Visc	8.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING AHEAD @ 8660'.

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL ROTATE 7805' - 7920', 16-20K WOB, 55/67 RPM, 120 SPM, 420 GPM, 100-200 PSI DIFF, 33 FPH.
09:30	10:00	0.5	SERVICE RIG
10:00	06:00	20.0	DRILL ROTATE 7920' - 8660', 16-20K WOB, 55/67 RPM, 120 SPM, 420 GPM, 100-200 PSI DIFF, 37 FPH.

WEATHER IS CLOUDY & TEMP IS 21 DEG.

SAFETY MEETING ON PINCH POINTS & PROPER TOOLS FOR THE JOB.

FULL CREWS & NO ACCIDENTS.

FUEL 36" = 3477 GAL.

BG GAS 840 U.

CONN GAS 3468 U.

COM OK.

MUD WT 10.6 PPG & 38 VIS.

03-01-2007 Reported By JIM LOUDERMILK

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	9,141	TVD	9,141	Progress	481
				Days	6
				MW	10.6
				Visc	36.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TRIP OUT W/BHA @ 9141'

Start	End	Hrs	Activity Description
06:00	00:30	18.5	DRILLED 8660'-9141', WOB 18-24K, 50-60 RPM, MTR 65, 385-410 GPM, 26 FPH.
00:30	01:00	0.5	CHECK FLOW. PUMP PILL. DROP SURVEY.
01:00	01:30	0.5	BLOW KELLY. DRAIN GAS BUSTER.
01:30	06:00	4.5	TRIP OUT @ 9141' FOR BIT & POSSIBLE MOTOR FAILURE. MUD WT 11.0, VIS 42.

CREWS: FULL PLUS 3

NO ACCIDENTS REPORTED

SAFETY MEETING: WORKING ON PUMPS

FUEL RECEIVED 4000 GALS, ON HAND 5948 GALS

CHECK CROWN-O-MATIC

03-02-2007 Reported By JIM LOUDERMILK

Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	9,325	TVD	9,325	Progress	184
				Days	7
				MW	11.0
				Visc	42.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIP OUT @ 9141' FOR BIT & POSSIBLE MOTOR FAILURE.
07:00	08:00	1.0	CHECK SURVEY. CHANGE OUT MOTOR & BIT. FUNCTION TEST BLIND RAMS.
08:00	12:30	4.5	TRIP IN, NO TROUBLES.
12:30	14:30	2.0	REAM 9060'-9141', 20' OF UNDERGAGE HOLE.
14:30	00:00	9.5	DRILLED 9141'-9325' TD, WOB 12-24K, 50-60 RPM, MTR 65, 385-410 GPM, 19.4 FPH. RAISE MUD WT TO 11.4 PPG. FLOW CHECK, NO FLOW. REACHED TD AT 00:00 HRS, 3/1/07.
00:00	02:00	2.0	CIRC BOTTOMS UP. HSM WITH CALIBER & RU LAY DOWN MACHINE. FLOW CHECK, NO FLOW.
02:00	06:00	4.0	DOUBLE WIPE THROUGH NEW HOLE, LD DP.

CREWS: FULL PLUS 2

NO ACCIDENTS REPORTED

SAFETY MEETING: RU/LDDP/PINCH POINTS

FUEL 4672 GALS, USED 1276 GALS

WT 11.4, VIS 42

CHECK CROWN-O-MATIC

03-03-2007 Reported By JIM LOUDERMILK

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	9,325	TVD	9,325	Progress	0	Days	8	MW	11.3	Visc	38.0
----	-------	-----	-------	----------	---	------	---	----	------	------	------

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP TO CEMENT

Start	End	Hrs	Activity Description
06:00	17:00	11.0	LD DP. BREAK KELLY. DRAW WORKS STALLING AND BLEW OFF LINE TWICE, STRING CAME WET AFTER LAYING DOWN 2500'±.
17:00	17:30	0.5	RETRIEVE WEAR BUSHING.
17:30	18:30	1.0	HSM WITH CALIBER. RU & TO RUN CSG.
18:30	03:30	9.0	RAN 234 JTS (232 FULL JTS + 2 MARKER JTS) OF 4.5", 11.6#, N-80, LTC CSG. RAN AS FOLLOWS: 1 4.5", P-110 TOPCO AUTO FILL FLOAT SHOE (1.5') AT 9325' KB, 1 JT OF 4.5", 11.6#, N-80, LTC CSG (40.76'), 1 4.5", P-110 TOPCO AUTO FILL FLOAT COLLAR (1.5') AT 9281', 52 JTS OF 4.5", 11.6#, N-80, LTC CSG, MARKER JT 4.5", 11.6 #, HC P-110, LTC AT 7178' (21.77'), 70 JTS OF 4.5", 11.6#, N-80, LTC CSG, MARKER JTS 4.5", 11.6#, HC P-110, LTC AT 4355' (22.0'), 109 JTS OF 4.5", 11.6#, N-80, LTC CSG, LTC LANDING JT & HANGER (25').
03:30	04:00	0.5	CIRCULATE & WASH CSG TO BOTTOM 6' OF FILL.
04:00	06:00	2.0	CBU THROUGH CHOKE. HSM WITH SCHLUMBERGER & RU.

CREWS: FULL PLUS 2

NO ACCIDENTS REPORTED

SAFETY MEETING: RU & RUN CSG/PINCH POINTS

FUEL 3608 GALS, USED 1064 GALS

WT 11.4, VIS 42

CHECK CROWN-O-MATIC

NOTIFIED JAMIE SPARGER W/BLM IN VERNAL (VIA VOICE MAIL) ON 3/2/2007 @ 19:30 HRS OF CASING RUN & CEMENT JOB.

03-04-2007 Reported By JIM LOUDERMILK

Daily Costs: Drilling		Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	9,325	TVD	9,325	Progress 0
			Days 9	MW 0.0
				Visc 0.0
Formation :		PBTD : 0.0	Perf :	PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:00	4.0	HSM WITH SCHLUMBERGER. PRESSURE TEST LINES TO 5K. PUMP 20 BBLS OF CHEMICAL WASH AND 20 BBLS OF FRESH WATER SPACER. MIX & PUMP CEMENT. LEAD 365 SKS, 35/65 POZ "G" CEMENT MIXED @ 12.0 PPG, 2.98 YLD + 6% D0206 + 2% D174 + 0.125 lb/sk D130 + .2% D046 + .75% D112 + .3% D013 + .2% D06. TAIL 1506 SKS, 50/50 POZ "G" CEMENT MIXED @ 14.1 PPG, 1.29 YLD + 2% D020 + 2% D065 + .2% D167 + .1% D046 + .1% D013. DISPLACE 144 BBLS OF FRESH WATER @ 6 BPM, FULL RETURNS THROUGHOUT THE JOB. BUMPED PLUG WITH 3375 PSI, 1000 PSI OVER FPIP. BLED BACK 1 BBL. FLOATS HELD, CEMENT IN PLACE @ 10:15 HRS ON 3/3/2007.
10:00	10:30	0.5	RD SCHLUMBERGER.
10:30	14:30	4.0	ND BOPS. SET SLIPS @ FULL BOUYED WT OF 70K. CLEAN MUD TANKS.
14:30	06:00	15.5	RD & PREPARE FOR TRUCKS.

CREWS: FULL PLUS 3
NO ACCIDENTS REPORTED
SAFETY MEETING: ND BOP'S/PINCH POINTS
FUEL 3608 GALS, USED 1064 GALS

WESTROC TRUCKING TO MOVE TUBULARS ON 3/4/2007 AND RIG ON 3/5/2007 TO THE CWU 1142-18, (1 MILE MOVE)

MOUNTAIN WEST TO MOVE CAMPS ON 3/4/2007

06:00 18.0 RELEASE RIG @ 14:30 HRS, 3/3/2007.
CASING POINT COST \$685,313

03-08-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	9,325	TVD	9,325	Progress 0
			Days 10	MW 0.0
				Visc 0.0
Formation :		PBTD : 9281.0	Perf :	PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 750'. EST CEMENT TOP @ 950'. RD SCHLUMBERGER.

03-17-2007 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion		Daily Total
Cum Costs: Drilling		Completion		Well Total
MD	9,325	TVD	9,325	Progress 0
			Days 11	MW 0.0
				Visc 0.0

Formation : PBTD : 9281.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
07:00	11:00	4.0	PRESSURE TESTED CSG & FRAC TREE TO 6500 PSIG. WO COMPLETION.

03-22-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	Daily Total
Cum Costs: Drilling		Completion	Well Total
MD	9,325	TVD	9,325
Progress	0	Days	11
MW	0.0	Visc	0.0

Formation : MESAVERDE PBTD : 9281.0 Perf : 8521'-9068' PKR Depth : 0.0

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
11:00	18:30	7.5	RU CUTTERS WIRELINE. PERFORATED LPR FROM 8837'-38', 8843'-44', 8849'-50', 8903'-04', 8955'-56', 8960'-61', 8970'-71', 8979'-80', 8983'-84', 9008'-09', 9013'-14', 9024'-25', 9031'-32', 9056'-57' & 9067'-68' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 10448 GAL WF120 PAD, 47176 GAL WF 120 WITH 86000# 20/40 SAND @ 1-3 PPG. MTP 6192 PSIG. MTR 52 BPM. ATP 4747 PSIG. ATR 48.4 BPM. ISIP 2960 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8790'. PERFORATED LPR/MPR FROM 8521'-22', 8567'-68', 8591'-93', 8625'-26', 8640'-41', 8647'-49', 8713'-14', 8751'-52', 8763'-64' & 8768'-69' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 10411 GAL WF120 PAD, 38351 GAL WF120 WITH 63400# 20/40 SAND @ 1-3 PPG. MTP 6905 PSIG. MTR 51.5 BPM. ATP 5198 PSIG. ATR 42.1 BPM. ISIP 3070 PSIG. RD SCHLUMBERGER. SDFN.

03-23-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	Daily Total
Cum Costs: Drilling		Completion	Well Total
MD	9,325	TVD	9,325
Progress	0	Days	12
MW	0.0	Visc	0.0

Formation : MESAVERDE PBTD : 9281.0 Perf : 7716'-9068' PKR Depth : 0.0

Activity at Report Time: FRAC UPR

Start	End	Hrs	Activity Description
06:00	19:30	13.5	SICP 2495 PSIG. RUWL. SET 10K CFP AT 8430'. PERFORATED MPR FROM 8278'-79', 8289'-90', 8302'-03', 8307'-08', 8316'-17', 8321'-22', 8346'-47', 8354'-55', 8364'-65', 8371'-72', 8377'-78' & 8406'-07' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 10392 GAL WF120 PAD & 32070 GAL WF120 WITH 46770# 20/40 SAND @ 1-3 PPG. MTP 6741 PSIG. MTR 51.8 BPM. ATP 4690 PSIG. ATR 41.9 BPM. SCREENED OUT WITH NO FLUSH. RD SCHLUMBERGER.

FLOWED 3 HRS. 16/64" CHOKE. FCP 2100 PSIG. 80 BFPH. RECOVERED 240 BLW. 3445 BLWTR.

RUWL. SET 10K CFP AT 8260'. PERFORATED MPR FROM 8062'-63', 8071'-72', 8086'-87', 8100'-01', 8115'-16', 8122'-23', 8132'-33', 8156'-57', 8176'-77', 8193'-94', 8202'-03', 8212'-13', 8226'-27' & 8246'-47' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 10391 GAL WF120 PAD & 65839 GAL WF120 WITH 146000# 20/40 SAND @ 1-3 PPG. MTP 6453 PSIG. MTR 49.5 BPM. ATP 5493 PSIG. ATR 44 BPM. ISIP 2610 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8025'. PERFORATED MPR FROM 7901'-02', 7905'-06', 7912'-13', 7918'-19', 7922'-23', 7929'-30', 7935'-36', 7942'-43', 7981'-82', 7986'-87', 7992'-93' & 7999'-8000' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 44549 GAL WF120 PAD, 44549 GAL WF120 WITH 83000# 20/40 SAND @ 1-3 PPG. MTP 6545 PSIG. MTR 51.6 BPM. ATP 4650 PSIG. ATR 46.4 BPM. ISIP 2290 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7875'. PERFORATED UPR/MPR FROM 7716'-17', 7729'-30', 7732'-33', 7747'-48', 7751'-52', 7760'-61', 7764'-65', 7803'-04', 7811'-12', 7830'-31', 7849'-50' & 7853'-54' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 10397 GAL WF120 PAD, 48613 GAL WF120 WITH 97500# 20/40 SAND @ 1-3 PPG. MTP 6133 PSIG. MTR 51.7 BPM. ATP 4625 PSIG. ATR 47.2 BPM. ISIP 2370 PSIG. RD SCHLUMBERGER. SDFN.

03-24-2007 Reported By MCCURDY

Daily Costs: Drilling \$0 Completion Daily Total \$
 Cum Costs: Drilling Completion Well Total
 MD 9.325 TVD 9.325 Progress 0 Days 13 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9281.0 Perf : 7016'-9068' PKR Depth : 0.0
 Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description
 06:00 15:30 9.5 SICIP 1820 PSIG. RUWL. SET 10K CFP AT 7665'. PERFORATED UPR FROM 7487'-88', 7494'-95', 7504'-05', 7511'-12', 7525'-26', 7529'-30', 7550'-51', 7593'-94', 7607'-08', 7610'-11', 7617'-18' & 7641'-42' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 10421 GAL WF120 PAD, 49555 GAL WF120 WITH 97300# 20/40 SAND @ 1-3 PPG. MTP 6111 PSIG. MTR 52.9 BPM. ATP 4522 PSIG. ATR 47.7 BPM. ISIP 2530 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7430'. PERFORATED UPR FROM 7303'-04', 7308'-09', 7317'-18', 7325'-26', 7331'-32', 7350'-51', 7354'-55', 7379'-80', 7387'-88', 7391'-92' & 7395'-96' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 10390 GAL WF120 PAD, 56264 GAL WF120 WITH 119300# 20/40 SAND @ 1-3 PPG. MTP 5825 PSIG. MTR 53.3 BPM. ATP 3781 PSIG. ATR 47.5 BPM. ISIP 2300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7250'. PERFORATED UPR FROM 7016'-17', 7036'-37', 7052'-53', 7063'-64', 7072'-73', 7092'-93', 7121'-22', 7136'-37', 7149'-50', 7157'-58', 7170'-71', 7193'-94', 7199'-200' & 7210'-11' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 10424 GAL WF120 PAD, 68074 GAL WF120 WITH 145400# 20/40 SAND @ 1-3 PPG. MTP 6203 PSIG. MTR 51.2 BPM. ATP 3361 PSIG. ATR 48.3 BPM. ISIP 1980 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6908'. BLEED OFF PRESSURE. RDWL. SDFN.

03-27-2007 Reported By POWELL

Daily Costs: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9.325 TVD 9.325 Progress 0 Days 14 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9281.0 Perf : 7016'-9068' PKR Depth : 0.0
 Activity at Report Time: DRILL OUT PLUGS

Start End Hrs Activity Description
 07:00 15:00 8.0 MIRU BASIC SERVICE RIG. ND FRAC TREE. NU BOPE. RIH W/3-7/8" BIT & PUMP OFF SUB. TAG CBP @ 6908'. RU TO DRILL OUT PLUGS. SIFN.

03-28-2007 Reported By POWELL

Daily Costs: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9.325 TVD 9.325 Progress 0 Days 15 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9281.0 Perf : 7016'-9068' PKR Depth : 0.0
 Activity at Report Time: SET STRING FLOAT IN TBG.

Start End Hrs Activity Description

07:00 15:00 8.0 DRILL OUT CBP @ 6908', STRING FLOAT FAILED. FLOW BACK AND PUMP THROUGH FLOAT TO CLEAR. WAIT ON SLICK LINE TO SET STRING FLOAT IN XN NIPPLE. SIFN.

03-29-2007 Reported By POWELL

Daily Costs: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9,325 TVD 9,325 Progress 0 Days 16 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBDT : 9281.0 Perf : 7016'-9068' PKR Depth : 0.0
 Activity at Report Time: DRILL OUT PLUGS@ 8260', 8430', 8790',

Start End Hrs Activity Description
 07:00 20:00 13.0 RU DELSCO SLICK LINE TO SET XN PUMP THROUGH PLUG. RD SLICK LINE. DRILL OUT & CLEAN OUT PLUGS@ 7250', 7430', 7665', 7875', 8025'. WASH OUT MANIFOLD VAVLES, SI FOR REPAIR. RU SLICK LINE, RIH, POH W/ XN PUMP THROUGH, RIH W/ NEW XN PUMP THROUGH. POH ABOVE PERFS. SIFN.

03-30-2007 Reported By POWELL

Daily Costs: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling Completion \$ Well Total
 MD 9,325 TVD 9,325 Progress 0 Days 17 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBDT : 9281.0 Perf : 7016'-9068' PKR Depth : 0.0
 Activity at Report Time: FLOW TEST

Start End Hrs Activity Description
 07:00 17.0 SITP 2400 PSIG, SICP 2400 PSIG. RU DELSCO SLICK LINE, RIH, POH W/ XN PUMP THROUGH PLUG, RIH W/ NEW XN PLUG. RIH W/TBG. TAG PLUG @ 8260'. OBSTRUCTION IN XN PUMP THROUGH PLUG. RU SLICK LINE, RIH, POH W/ XN PLUG, REDRESS PLUG, RIH W/ XN PLUG. RD SLICK LINE. DRILL OUT & CLEAN OUT PLUGS @ 8260', 8430', 8790', CLEAN OUT TO PBDT.LAND TBG. @ 7465'. ND BOPE, NU TREE, RU SLICK LINE POH W/ XN PUMP THROUGH PLUG. PUMP OFF BIT & SUB. FLOW TEST.

FLOW 8 HRS. 16/64" CHOKE. FTP 1550 PSIG. CP 1850 PSIG. 32 BFPH. RECOVERED 274 BLW. 12583 BLWTR.

TUBING DETAIL: LENGTH
 PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# L-80 TBG 32.85'
 XN NIPPLE 1.10'
 226 JTS 2-3/8" 4.7# L-80 TBG 7418.34'
 BELOW KB 12.00'
 LANDED @ 7465.29' KB

03-31-2007 Reported By POWELL

Daily Costs: Drilling \$0 Completion Daily Total
 Cum Costs: Drilling Completion Well Total
 MD 9,325 TVD 9,325 Progress 0 Days 18 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBDT : 9281.0 Perf : 7016'-9068' PKR Depth : 0.0
 Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 2150 PSIG. 32 BFPH. RECOVERED 770 BLW. 11813 BLWTR.

JRS

04-01-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	Daily Total
Cum Costs: Drilling	\$	Completion	Well Total
MD 9,325 TVD 9,325 Progress 0 Days 19 MW 0.0 Visc 0.0			
Formation : MESAVERDE	PBTD : 9281.0	Perf : 7016'-9068'	PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 2375 PSIG. 28 BFPH. RECOVERED 682 BLW. 11131 BLWTR.

JRS

04-02-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	Daily Total
Cum Costs: Drilling	\$	Completion	Well Total
MD 9,325 TVD 9,325 Progress 0 Days 20 MW 0.0 Visc 0.0			
Formation : MESAVERDE	PBTD : 9281.0	Perf : 7016'-9068'	PKR Depth : 0.0

Activity at Report Time: SI. WO FACILITIES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 2650 PSIG. 24 BFPH. RECOVERED 616 BLW. 10515 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 4/1/07

04-20-2007 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$	Completion		Well Total	
MD 9,325 TVD 9,325 Progress 0 Days 21 MW 0.0 Visc 0.0					
Formation : MESAVERDE	PBTD : 9281.0	Perf : 7016'-9068'		PKR Depth : 0.0	

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1400 & CP 3050 PSI. TURNED WELL TO QUESTAR SALES AT 10:15 AM, 4/18/07. FLOWED 140 MCFD RATE ON 12/64" POS CHOKE.

FLOWED 349 MCFD, 46 BC & 310 BW IN 24 HRS ON 12/64" CK, TP 1900 & CP 3000 PSIG.

04-23-2007 Reported By MICHAEL WHITE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$	Completion		Well Total	
MD 9,325 TVD 9,325 Progress 0 Days 22 MW 0.0 Visc 0.0					

Formation : MESAVERDE PBDT : 9281.0 Perf : 7016'-9068' PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	4/21/07 FLOWED 596 MCFD, 60 BC & 300 BW IN 24 HRS ON 12/64" CK, TP 2000 & CP 2900 PSIG.

4/22/07 FLOWED 635 MCFD, 35 BC & 250 BW IN 24 HRS ON 12/64" CK, TP 1950 & CP 2800 PSIG.

4/23/07 FLOWED 616 MCFD, 40 BC & 245 BW IN 24 HRS ON 12/64" CK, TP 1900 & CP 2800 PSIG.

04-24-2007		Reported By		MICHAEL WHITE							
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling				Completion				Well Total			
MD	9,325	TVD	9,325	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBDT : 9281.0		Perf : 7016'-9068'		PKR Depth : 0.0					

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 588 MCFD, 35 BC & 250 BW IN 24 HRS ON 12/64" CK, TP 1850 & CP 2750 PSIG.

04-25-2007		Reported By		ALAN WATKINS							
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling				Completion				Well Total			
MD	9,325	TVD	9,325	Progress	0	Days	24	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBDT : 9281.0		Perf : 7016'-9068'		PKR Depth : 0.0					

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 579 MCFD, 30 BC & 200 BW IN 24 HRS ON 12/64" CK, TP 1850 & CP 2700 PSIG.

04-26-2007		Reported By		ALAN WATKINS							
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling				Completion				Well Total			
MD	9,325	TVD	9,325	Progress	0	Days	25	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBDT : 9281.0		Perf : 7016'-9068'		PKR Depth : 0.0					

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 539 MCFD, 32 BC & 180 BW IN 24 HRS ON 12/64" CK, TP 1800 & CP 2600 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. U-0337
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other _____		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. Unit or CA Agreement Name and No. Chapita Wells Unit
3. Address 600 17th Street, Suite 1000N, Denver, CO 80202		8. Lease Name and Well No. Chapita Wells Unit 1145-18
3a. Phone No. (include area code) 303-824-5526		9. AFI Well No. 43-047-37417
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1797' FNL & 1902' FEL (SW/NE) 40.038342 LAT 109.367019 LON At top prod. interval reported below Same At total depth Same		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde
14. Date Spudded 12/28/2006		11. Sec., T., R., M., on Block and Survey or Area Sec. 18-T9S-R23E
15. Date T.D. Reached 03/01/2007		12. County or Parish Uintah County
16. Date Completed 04/18/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		13. State UT
17. Elevations (DF, RKB, RT, GL)* 4899' NAT GL		
18. Total Depth: MD 9325 TVD		19. Plug Back T.D.: MD 9281 TVD
20. Depth Bridge Plug Set: MD TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2417		700 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9325		1871 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7465							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7016	9068	8837-9068		3/spf	
B)			8521-8769		3/spf	
C)			8278-8407		3/spf	
D)			8062-8247		2/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8837-9068	57,789 GALS GELLED WATER & 86,000# 20/40 SAND
8521-8769	48,927 GALS GELLED WATER & 63,400# 20/40 SAND
8278-8407	42,627 GALS GELLED WATER & 46,770# 20/40 SAND
8062-8247	76,395 GALS GELLED WATER & 146,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/18/2007	04/26/2007	24	→	32	539	180			FLOW FROM WELL
Choke Size 12/64"	Tbg. Press. Flwg. SI 1800	Csg. Press. 2600	24 Hr. Rate →	Oil BBL 32	Gas MCF 539	Water BBL 180	Gas/Oil Ratio	Well Status	PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

RECEIVED

MAY 10 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	7016	9068		Wasatch Chapita Wells Buck Canyon North Horn Mesaverde Middle Price River Lower Price River Sego	4747 5346 5974 6579 7001 7790 8654 9171

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

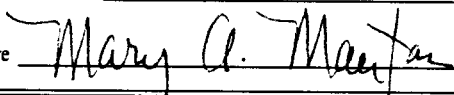
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**Title **Regulatory Assistant**

Signature



Date

05/08/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1145-18 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7901-8000	3/spf
7716-7854	3/spf
7487-7642	3/spf
7303-7396	3/spf
7016-7211	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7901-8000	55,064 GALS GELLED WATER & 83,000# 20/40 SAND
7716-7854	59,175 GALS GELLED WATER & 97,500# 20/40 SAND
7487-7642	60,141 GALS GELLED WATER & 97,300# 20/40 SAND
7303-7396	66,819 GALS GELLED WATER & 119,300# 20/40 SAND
7016-7211	78,663 GALS GELLED WATER & 145,400# 20/40 SAND

Perforated the Lower Price River from 8837-8838', 8843-8844', 8849-8850', 8903-8904', 8955-8956', 8960-8961', 8970-8971', 8979-8980', 8983-8984', 9008-9009', 9013-9014', 9024-9025', 9031-9032', 9056-9057' & 9067-9068' w/ 3 spf.

Perforated the Lower/Middle Price River from 8521-8522', 8567-8568', 8591-8593', 8625-8626', 8640-8641', 8647-8649', 8713-8714', 8751-8752', 8763-8764' & 8768-8769' w/ 3 spf.

Perforated the Middle Price River from 8278-8279', 8289-8290', 8302-8303', 8307-8308', 8316-8317', 8321-8322', 8346-8347', 8354-8355', 8364-8365', 8371-8372', 8377-8378' & 8406-8407' w/ 3 spf.

Perforated the Middle Price River from 8062-8063', 8071-8072', 8086-8087', 8100-8101', 8115-8116', 8122-8123', 8132-8133', 8156-8157', 8176-8177', 8193-8194', 8202-8203', 8212-8213', 8226-8227' & 8246-8247' w/ 2 spf.

Perforated the Middle Price River from 7901-7902', 7905-7906', 7912-7913', 7918-7919', 7922-7923', 7929-7930', 7935-7936', 7942-7943', 7981-7982', 7986-7987', 7992-7993' & 7999-8000' w/ 3 spf.

Perforated the Upper/Middle Price River from 7716-7717', 7729-7730', 7732-7733', 7747-7748', 7751-7752', 7760-7761', 7764-7765', 7803-7804', 7811-7812', 7830-7831', 7849-7850' & 7853-7854' w/ 3 spf.

Perforated the Upper Price River from 7487-7488', 7494-7495', 7504-7505', 7511-7512', 7525-7526', 7529-7530', 7550-7551', 7593-7594', 7607-7608', 7610-7611', 7617-7618' & 7641-7642' w/ 3 spf.

Perforated the Upper Price River from 7303-7304', 7308-7309', 7317-7318', 7325-7326', 7331-7332', 7350-7351', 7354-7355', 7379-7380', 7387-7388', 7391-7392' & 7395-7396' w/ 3 spf.

Perforated the Upper Price River from 7016-7017', 7036-7037', 7052-7053', 7063-7064', 7072-7073', 7092-7093', 7121-7122', 7136-7137', 7149-7150', 7157-7158', 7170-7171', 7193-7194', 7199-7200' & 7210-7211' w/ 2 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1145-18

API number: _____

Well Location: QQ SWNE Section 18 Township 9S Range 23E County UINTAH

Well operator: EOG Resources, Inc.

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: BILL JR RATHOLE DRILLING

Address: 384 E 2500 S

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,900	1,905	NO FLOW	NOT KNOWN

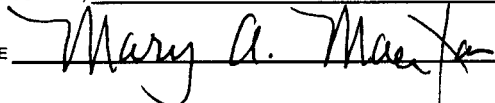
Formation tops: (Top to Bottom)	1	_____	2	_____	3	_____
	4	_____	5	_____	6	_____
	7	_____	8	_____	9	_____
	10	_____	11	_____	12	_____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE 

DATE 5/8/2007

Form 3160-4
(April 2004)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other							6. If Indian, Allottee or Tribe Name					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____							7. Unit or CA Agreement Name and No. Chapita Wells Unit					
2. Name of Operator EOG Resources, Inc.							8. Lease Name and Well No. Chapita Wells Unit 1145-18					
3. Address 600 17th Street, Suite 1000N, Denver, CO 80202					3a. Phone No. (include area code) 303-824-5526		9. AFI Well No. 43-047-37417					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1797' FNL & 1902' FEL (SW/NE) -40.038342 LAT 109.367019 LON At top prod. interval reported below Same At total depth Same							10. Field and Pool, or Exploratory Natural Buttes/Mesaverde					
							11. Sec., T., R., M., on Block and Survey or Area Sec. 18-T9S-R23E					
							12. County or Parish Uintah County			13. State UT		
14. Date Spudded 12/28/2006			15. Date T.D. Reached 03/01/2007			16. Date Completed 04/03/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.			17. Elevations (DF, RKB, RT, GL)* 4899' NAT GL			
18. Total Depth: MD 9325 TVD			19. Plug Back T.D.: MD 9281 TVD			20. Depth Bridge Plug Set: MD TVD						
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR							22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)												
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled			
12-1/4"	9-5/8"	36.0#	J-55	0-2417		700 sx						
7-7/8"	4-1/2"	11.6#	N-80	0-9325		1871 sx						
24. Tubing Record												
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)				
2-3/8"	7465											
25. Producing Intervals												
Formation			Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A)	Mesaverde		7016	9068	8837-9068			3/spf				
B)					8521-8769			3/spf				
C)					8278-8407			3/spf				
D)					8062-8247			2/spf				
27. Acid, Fracture, Treatment, Cement Squeeze, etc.												
Depth Interval			Amount and Type of Material									
8837-9068			57,789 GALS GELLED WATER & 86,000# 20/40 SAND									
8521-8769			48,927 GALS GELLED WATER & 63,400# 20/40 SAND									
8278-8407			42,627 GALS GELLED WATER & 46,770# 20/40 SAND									
8062-8247			76,395 GALS GELLED WATER & 146,000# 20/40 SAND									
28. Production - Interval A												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
04/03/2007	04/26/2007	24	→	32	539	180			FLOWS FROM WELL			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 2600	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
12/64"			→	32	539	180		PRODUCING GAS WELL				
28a. Production - Interval B												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
			→									
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
			→									

**(See instructions and spaces for additional data on page 2)*

RECEIVED

AUG 02 2007

DIV. OF OIL, GAS & MIN.

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	7016	9068		Wasatch Chapita Wells Buck Canyon North Horn Mesaverde Middle Price River Lower Price River Sego	4747 5346 5974 6579 7001 7790 8654 9171

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

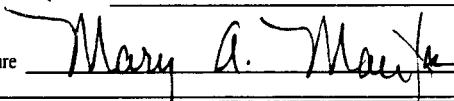
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**Title **Regulatory Assistant**

Signature

Date **07/31/2007**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1145-18 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7901-8000	3/spf
7716-7854	3/spf
7487-7642	3/spf
7303-7396	3/spf
7016-7211	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7901-8000	55,064 GALS GELLED WATER & 83,000# 20/40 SAND
7716-7854	59,175 GALS GELLED WATER & 97,500# 20/40 SAND
7487-7642	60,141 GALS GELLED WATER & 97,300# 20/40 SAND
7303-7396	66,819 GALS GELLED WATER & 119,300# 20/40 SAND
7016-7211	78,663 GALS GELLED WATER & 145,400# 20/40 SAND

Perforated the Lower Price River from 8837-8838', 8843-8844', 8849-8850', 8903-8904', 8955-8956', 8960-8961', 8970-8971', 8979-8980', 8983-8984', 9008-9009', 9013-9014', 9024-9025', 9031-9032', 9056-9057' & 9067-9068' w/ 3 spf.

Perforated the Lower/Middle Price River from 8521-8522', 8567-8568', 8591-8593', 8625-8626', 8640-8641', 8647-8649', 8713-8714', 8751-8752', 8763-8764' & 8768-8769' w/ 3 spf.

Perforated the Middle Price River from 8278-8279', 8289-8290', 8302-8303', 8307-8308', 8316-8317', 8321-8322', 8346-8347', 8354-8355', 8364-8365', 8371-8372', 8377-8378' & 8406-8407' w/ 3 spf.

Perforated the Middle Price River from 8062-8063', 8071-8072', 8086-8087', 8100-8101', 8115-8116', 8122-8123', 8132-8133', 8156-8157', 8176-8177', 8193-8194', 8202-8203', 8212-8213', 8226-8227' & 8246-8247' w/ 2 spf.

Perforated the Middle Price River from 7901-7902', 7905-7906', 7912-7913', 7918-7919', 7922-7923', 7929-7930', 7935-7936', 7942-7943', 7981-7982', 7986-7987', 7992-7993' & 7999-8000' w/ 3 spf.

Perforated the Upper/Middle Price River from 7716-7717', 7729-7730', 7732-7733', 7747-7748', 7751-7752', 7760-7761', 7764-7765', 7803-7804', 7811-7812', 7830-7831', 7849-7850' & 7853-7854' w/ 3 spf.

Perforated the Upper Price River from 7487-7488', 7494-7495', 7504-7505', 7511-7512', 7525-7526', 7529-7530', 7550-7551', 7593-7594', 7607-7608', 7610-7611', 7617-7618' & 7641-7642' w/ 3 spf.

Perforated the Upper Price River from 7303-7304', 7308-7309', 7317-7318', 7325-7326', 7331-7332', 7350-7351', 7354-7355', 7379-7380', 7387-7388', 7391-7392' & 7395-7396' w/ 3 spf.

Perforated the Upper Price River from 7016-7017', 7036-7037', 7052-7053', 7063-7064', 7072-7073', 7092-7093', 7121-7122', 7136-7137', 7149-7150', 7157-7158', 7170-7171', 7193-7194', 7199-7200' & 7210-7211' w/ 2 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI8. Well Name and No.
CHAPITA WELLS UNIT 1145-189. API Well No.
43-047-3741710. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE11. County or Parish, and State
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES INCContact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T9S R23E SWNE 1797FNL 1902FEL
40.03834 N Lat, 109.36702 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

RECEIVED
FEB 11 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58515 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

(Electronic Submission)

Date 02/07/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 1000N
Denver, Colorado 80202

Re: Consolidated Mesaverde Formation PA
"A-N,P,T-X" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Consolidated Mesaverde Formation PA "A-N,P,T-X" Chapita Wells Unit, CRS No. UTU63013BA, AFS No. 892000905BA, is hereby approved effective as of April 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde Formation PA "A-N,P,T-X" results in an initial consolidated participating area of 13,185.97 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

to 13650

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU 1141-18	43-047-37416	SW $\frac{1}{4}$ NW $\frac{1}{4}$, 18-9S-23E	UTU0337
CWU 1145-18	43-047-37417	SW $\frac{1}{4}$ NE $\frac{1}{4}$, 18-9S-23E	UTU0337

15918
15864

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-N,P,T-X", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Terry Catlin

for Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

MAY 30 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-36832	CHAPITA WELLS UNIT 1047-07	SWSE	7	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
D	15530	13650	7/18/2006	4/1/2007		
Comments: MVRD changed 7/7/08						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37416	CHAPITA WELLS UNIT 1141-18	SWNW	18	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
D	15918	13650	1/24/2007	4/1/2007		
Comments: MVRD changed 7/7/08						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37417	CHAPITA WELLS UNIT 1145-18	SWNE	18	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
D	15864	13650	12/28/2006	4/1/07		
Comments: MVRD changed 7/7/08						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Lead Regulatory Assistant

Title

7/2/2008

Date

(5/2000)

RECEIVED

JUL 07 2008

DIV. OF OIL, GAS & MINING